

Generation Assets

Section 1: overview

We have set out in the table below key information in respect of our generation assets.

Further detail on the running and operation of each of these assets is provided in section 2.

STATION	FUEL	BM UNIT ID	INSTALLED CAPACITY (MW)	BIDDING AREA	CONFIGURATION (AS APPLICABLE)
Barry	Gas	E_BRYP-1	245	GB BETTA Market	One gas turbine and one steam turbine
Brigg	Gas	E_BRGG-1	99	GB BETTA Market	Four gas turbines; open cycle operation only
Kings Lynn	Gas	E_KLYN-A-1	385	GB BETTA Market	One gas turbine and one steam turbine
Peterborough	Gas	E_PETEM1	245	GB BETTA Market	Two gas turbines; open cycle operation only

Section 2: detailed information

(i) Barry

Barry Power Station (BRYP-1) is contracted to run in Short Term Operating Reserve (STOR) until 31 March 2019. BRYP-1 may run in Combined Cycle Gas Turbine (CCGT) mode in order to meet its Capacity Market obligations. Information in respect of BRYP-1 that we consider to be inside information pursuant to REMIT will be published to the Centrica REMIT webpage. Under the terms of the STOR contract, the plant is not normally required to run outside of the availability windows. We may therefore not publish information relating to periods outside of the STOR windows, e.g. the plant may not be declared available to generate overnight and we would not routinely publish this information to the Centrica REMIT webpage. Further information on STOR can be found on National Grid's website.

(ii) Brigg

In the normal course of events, we would not consider that a reduction in capacity from 99 MW would constitute inside information pursuant to REMIT. However, any information that we consider to be inside information in respect of Brigg Power Station (BRGG-1) will be published to the Centrica REMIT webpage.

(iii) Kings Lynn

As a new build Combined Cycle Gas Turbine (CCGT) project that was successful in the 2016 Capacity Market Auction, Centrica is currently in the process of returning Kings Lynn Power Station (KLYN-A-1) to service for the Delivery Year commencing October 2020. The plant will be commissioned in advance of this commitment and the current programme has commissioning scheduled in second half of 2018.

(iv) Peterborough

Peterborough Power Station (PETEM1) is contracted to run in STOR until 31 March 2019. Information in respect of PETEM1 that we consider to be inside information pursuant to REMIT will be published to the Centrica REMIT webpage. Under the terms of the STOR contract, the plant is not normally required to run outside of the availability windows. We may therefore not publish information relating to periods outside of the STOR windows, e.g. the plant may not be declared available to generate overnight and we would not routinely publish this information to the Centrica REMIT webpage. Further information on STOR can be found on National Grid's website.

Section 3: Centrica REMIT publication

REMIT publications for Centrica's Power Stations, in respect of planned outages, may be published at an individual Gas Turbine (GT) level, where engineering work requires it, and, therefore, should be considered in aggregate where date and times overlap.

February 2018